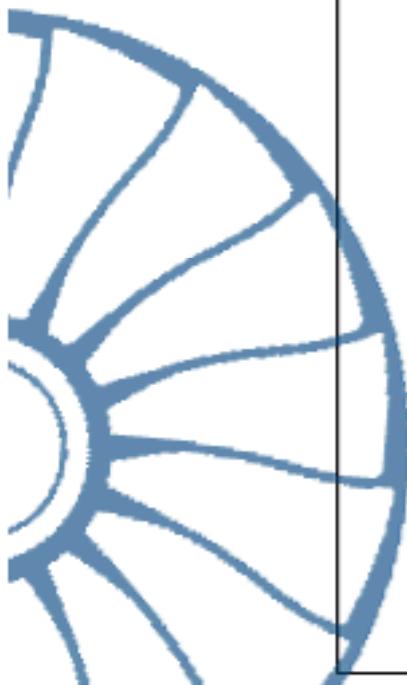




Thermochemical Power Group



Master Degree in Innovative Technologies in Energy Efficient Buildings for Russian & Armenian Universities and Stakeholders

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Biomass fuels





Biomass fuels



Olive pomace



Corn



Wood sticks



Animal manure



Urban waste



Wood chips



Fast rotation forest
(e.g. Eucaliptus)



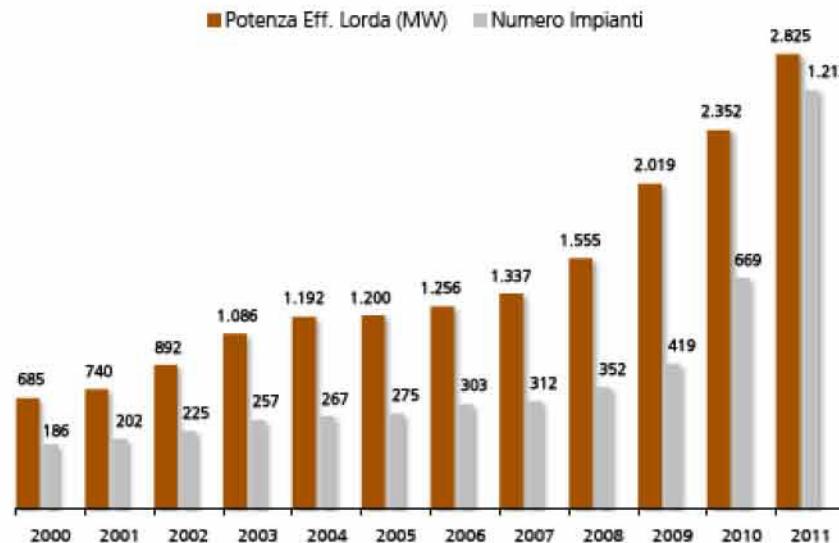
Biomass energy cultivation
(e.g. Miscantus)



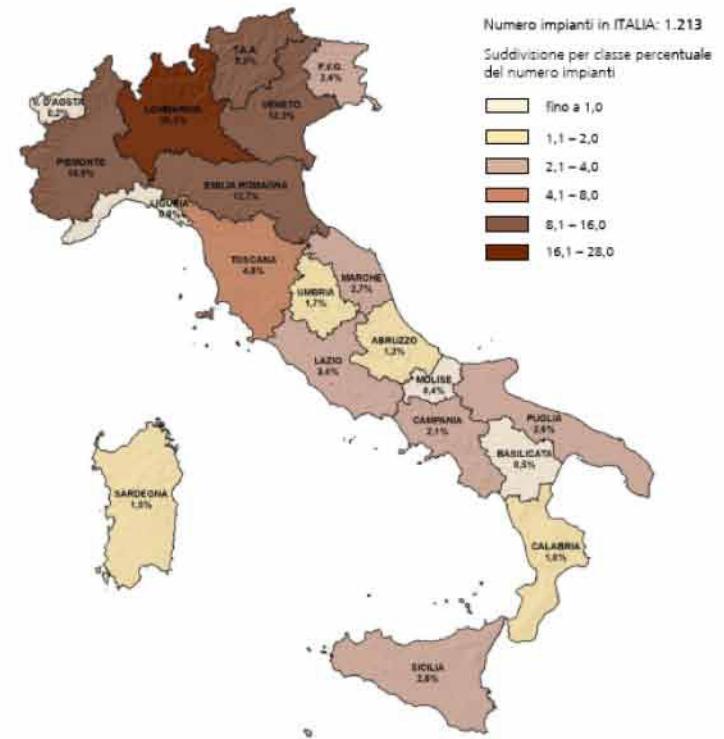


Biomass fuels

Evoluzione della potenza e della numerosità degli impianti a bioenergie in Italia



Distribuzione regionale numero impianti a bioenergie a fine 2011



GSE data

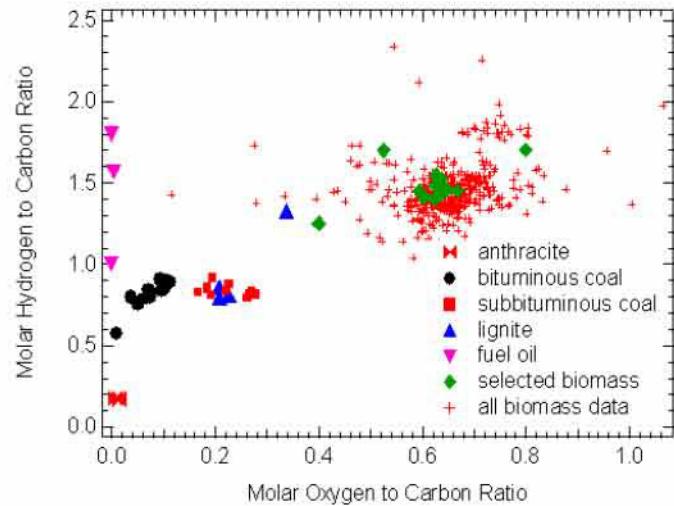


Biomass fuels

Database on biomass composition:
Phyllis database for biomass and waste
Energy Research Centre of the Netherlands

<http://www.ecn.nl/phyllis>

About 2.500 biomass types are reported



- Dry Heating Value:



- Volatile Matter:



Biomass fuels

Biomass fuel characterization is typically done in two ways: "Proximate and Ultimate analyses".

Proximate analysis provides the humidity content, the volatiles, fixed carbon (at 950 °C) and ashes (minerals), and the higher and/or the lower heating value (HHV or LHV).

The **ultimate analysis** provides biomass composition as mass fractions of carbon (C), hydrogen (H), oxygen (O), sulphur (S) and nitrogen (N).

The updated DuLong correlation is an example of equation to obtain the HHV for a solid fuel (letters are % mass fractions):

$$\text{HHV [kJ/g]} = 0.3491\text{C} + 1.1783\text{ H} - 0.1034\text{ O} - 0.0211\text{ A} + 0.1005\text{ S} - 0.0151\text{ N}$$

$$\text{LHV} = \text{HHV} - 2.400 \cdot (18/2 \cdot \text{H}/100)$$





Biomass fuels

Name	Fixed	Volatiles	Ash	C	H	O	N	S	HHV	HHV
	Carbon							MEAS	CALC	
	%	%	%	%	%	%	%	%	kJ/g	kJ/g
WOOD										
Beech	-	-	0.65	51.64	6.26	41.45	0.00	0.00	20.38	21.10
Black Locust	18.26	80.94	0.80	50.73	5.71	41.93	0.57	0.01	19.71	20.12
Douglas Fir	17.70	81.50	0.80	52.30	6.30	40.50	0.10	0.00	21.05	21.48
ENERGY CROPS										
Eucalyptus Camaldulensis	17.82	81.42	0.76	49.00	5.87	43.97	0.30	0.01	19.42	19.46
Sudan Grass	18.60	72.75	8.65	44.58	5.35	39.18	1.21	0.01	17.39	17.62
PROCESSED BIOMASS										
Plywood	15.77	82.14	2.09	48.13	5.87	42.46	1.45	0.00	18.96	19.26
AGRICULTURAL										
Walnut Shells	21.16	78.28	0.56	49.98	5.71	43.35	0.21	0.01	20.18	19.68
Almond Prunings	21.54	76.83	1.63	51.30	5.29	40.90	0.66	0.01	20.01	19.87
AQUATIC BIOMASS										
Water Hyacinth (Florida)	-	80.40	19.60	40.30	4.60	33.99	1.51	0.00	14.86	15.54
AVERAGE						47.91	5.74	40.98	0.52	0.05





Biomass fuels

Name	Fixed	Volatiles	Ash	C	H	O	N	S	HHV	HHV
	Carbon							MEAS	CALC	
	%	%	%	%	%	%	%	%	kJ/g	kJ/g
LIQUID FUELS										
Motor Gasoline	0.00			85.50	14.40	0.00	0.00	0.10	46.88	46.83
Kerosene	0.00		0.01	85.80	14.10	0.00	0.00	0.10	46.50	46.58
Methanol, CH ₃ OH	0.00		0.00	37.50	12.50	50.00	0.00	0.00	22.69	22.65
Ethanol, C ₂ H ₅ OH	0.00		0.00	52.20	13.00	34.80	0.00	0.00	30.15	29.94
PYROLYSIS OILS										
BOM wood oil			0.66	82.00	8.80	9.20	0.60	0.00	36.80	38.02
SOLID FUELS										
Coal - Pittsburgh Seam	55.80	33.90	10.30	75.50	5.00	4.90	1.20	3.10	31.75	31.82
Charcoal	89.31	93.88	1.02	92.04	2.45	2.96	0.53	1.00	34.39	34.78

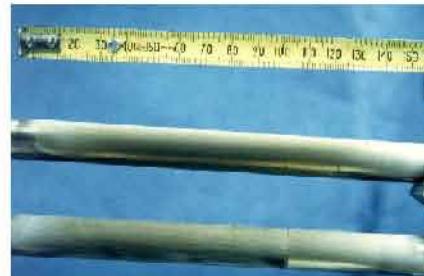
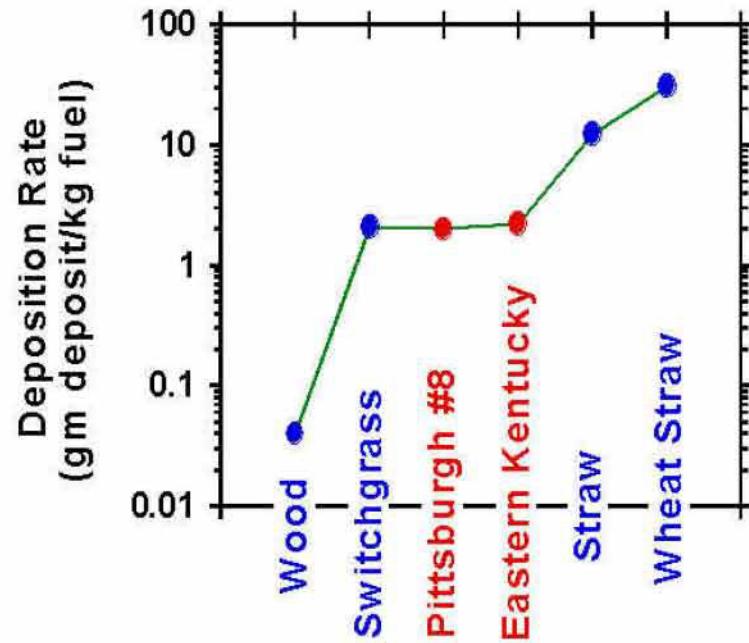


Biomass ashes

Material	Initial softening Point °C	Melting point °C	Ash fluid point °C	Ref.
Miscanthus sample 1	1040 - 1060	1140	1200	2
Miscanthus sample 2	1000 - 1020	1080	1140	2
Miscanthus sample 3	840 - 880	960	1000	2
Miscanthus sample 4	940 - 1000	1100	1210	2
Maize sample 1	880 - 900	1010	1120	2
Maize sample 2	980 - 1010	1060	1160	2
Maize sample 3	900 - 940	1010	1070	2
Straw (undefined)	850 - 1100	n.a.	n.a.	41
Finnish peat	n.a.	1120	n.a.	136
Fuel peat, nordic	n.a.	1100 - 1200	n.a.	136
Wood (undefined)	n.a.	1350 - 1450	n.a.	136



Biomass ashes



Coal



Wood



Straw



Coal and Straw

Fuels with low ash content and low alkali and chlorine contents should be preferred as the boiler fouling is lower.



Biomass ashes

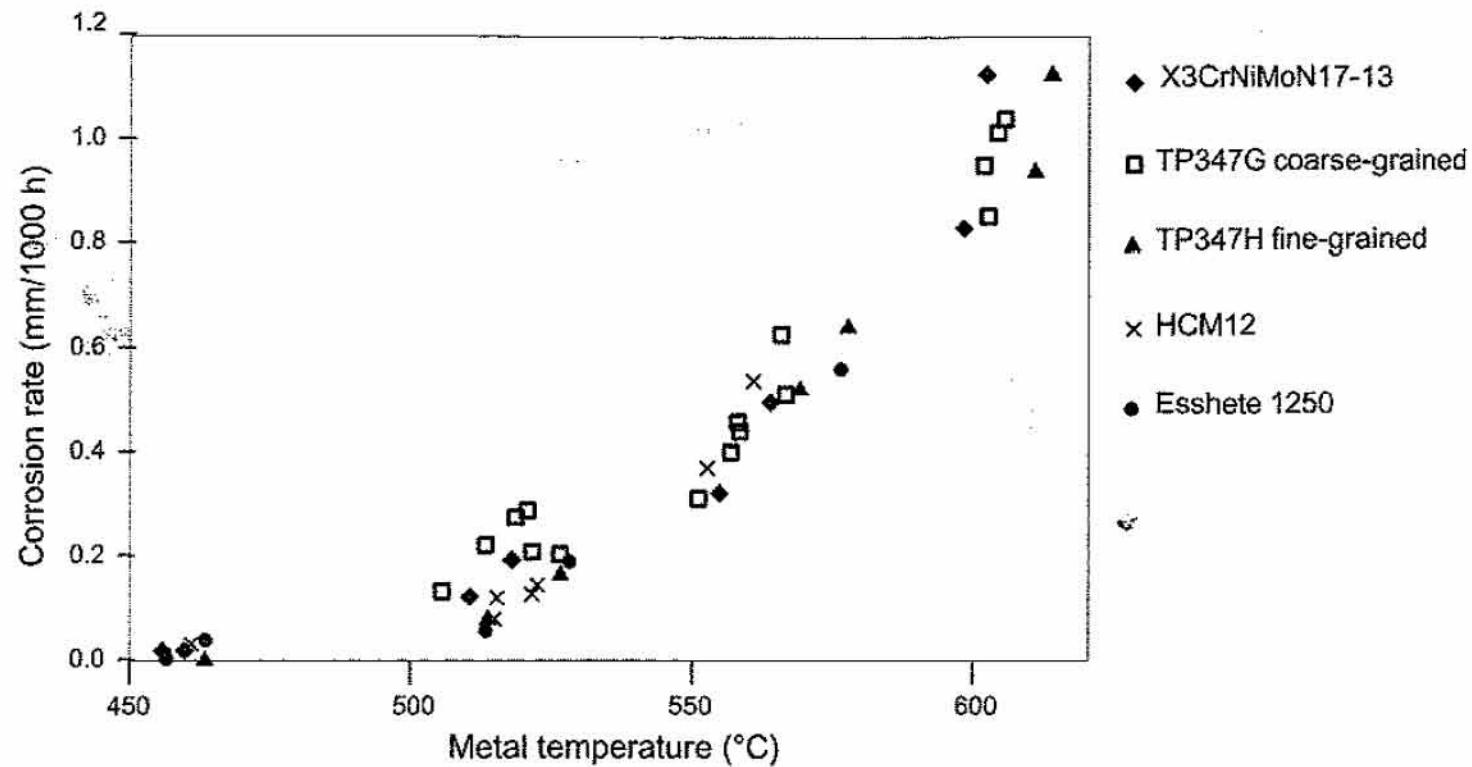
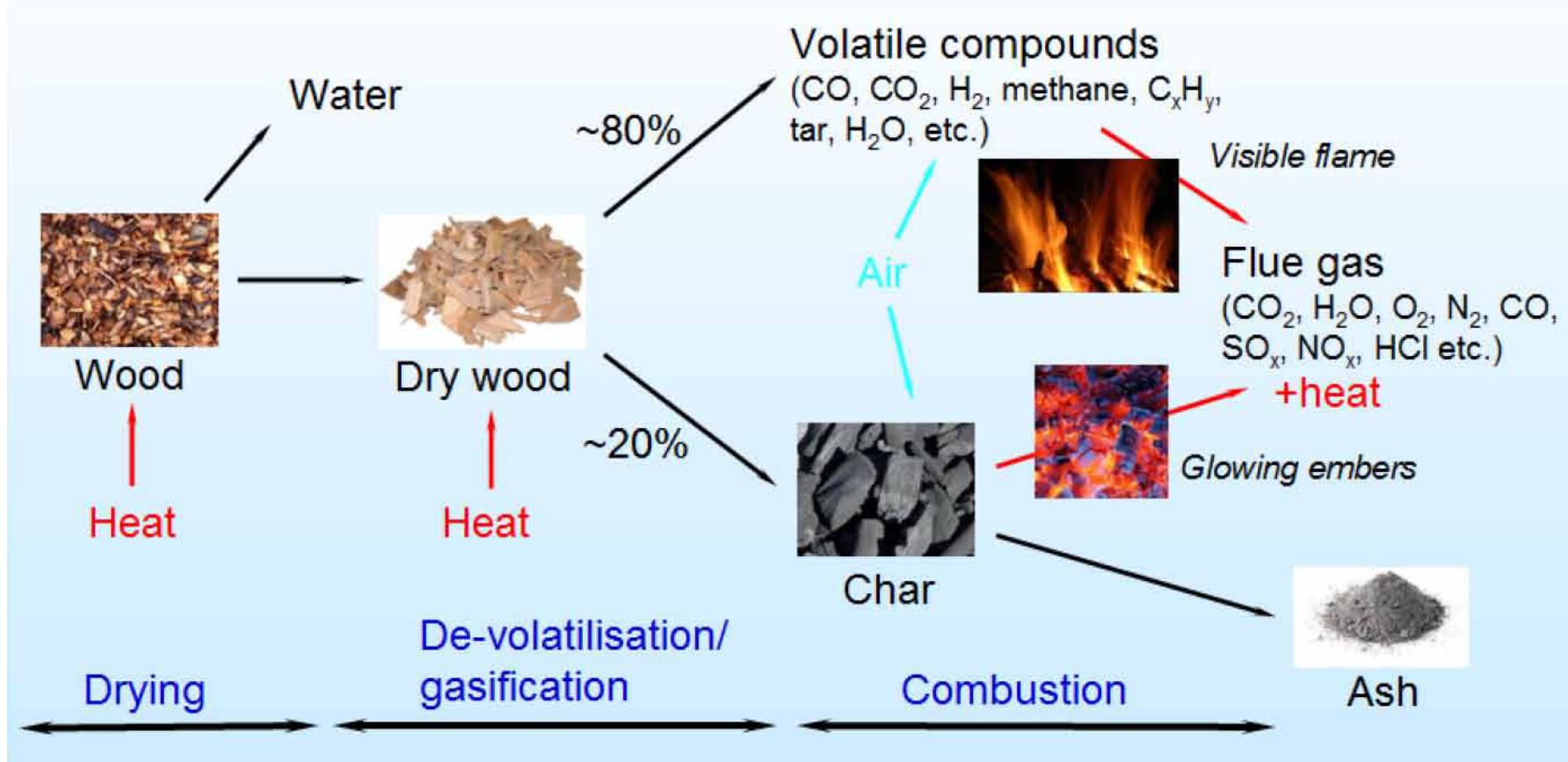


Figure 8.8 Corrosion rates of boiler tube material specimens exposed to flue gases from straw combustion, plotted against the metal temperature



Biomass ashes



Fonte AET, 2011



Biomass ashes

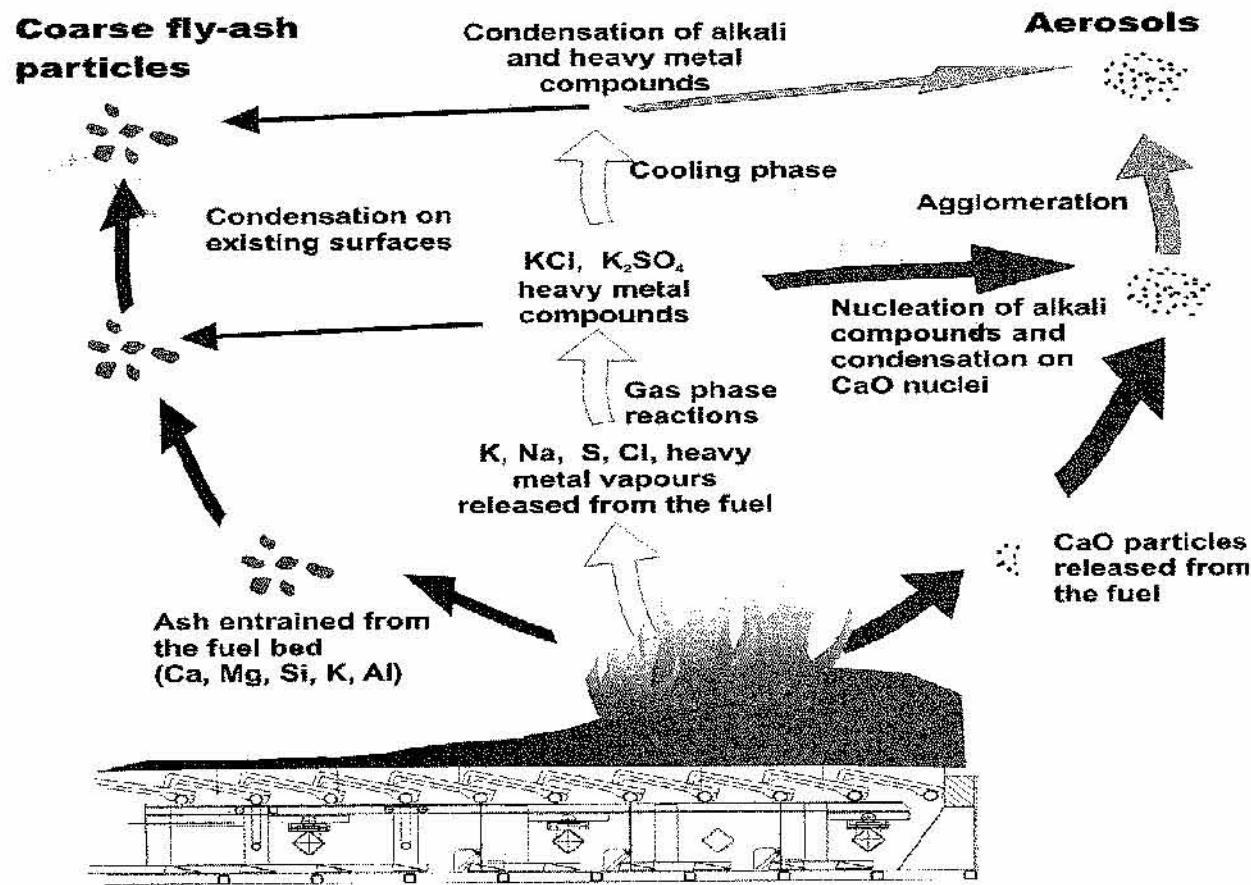


Figure 8.5 Key processes involved in fly ash and aerosol release from the combustion of wood on a grate

