



Master Degree in
InnovativeTechnologies in Energy
Efficient Buildings for Russian &
Armenian Universities and
Stakeholders

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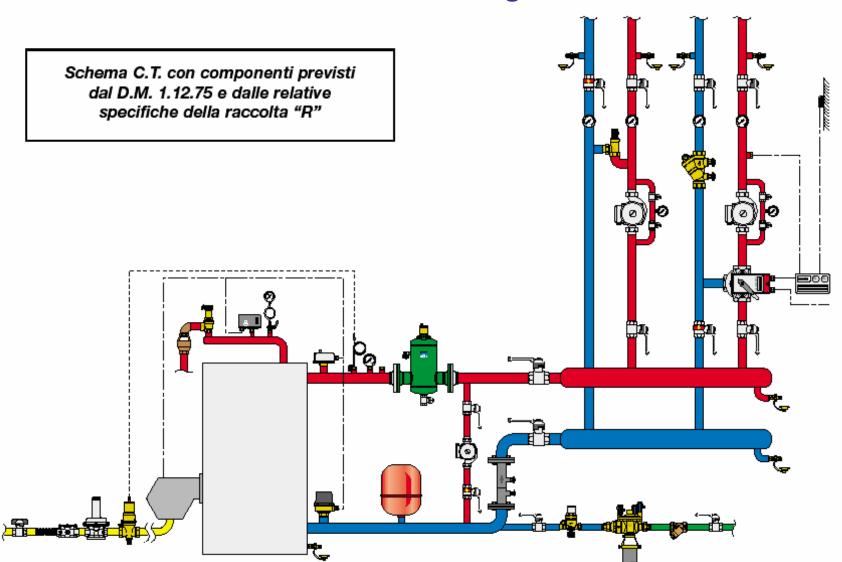


Biomass plants





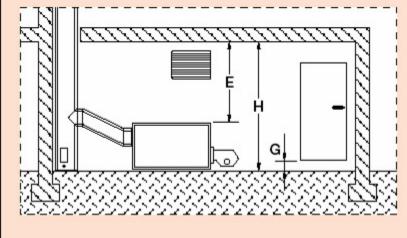
Conventional thermal generation

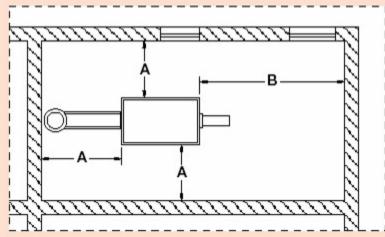






Conventional thermal generation





Distanze minime richieste

 $A = 0.60 \, \text{m}$

 $B = 1,30 \, \text{m}$

 $E = 1,00 \, \text{m}$

 $G = 0.20 \, \text{m}$

 $H = 2,50 \, \text{m}$

Superfici di aerazione minime richieste

S = 1/30 della superficie in pianta del locale fino a 1.000.000 kcal/h

S = 1/20 della superficie in pianta del locale oltre 1.000.000 kcal/h

Con un minimo di:

S = 0,50 mq fino a 500.000 kcal/h

S = 0,75 mq da 500.000 a 750.000 kcal/h

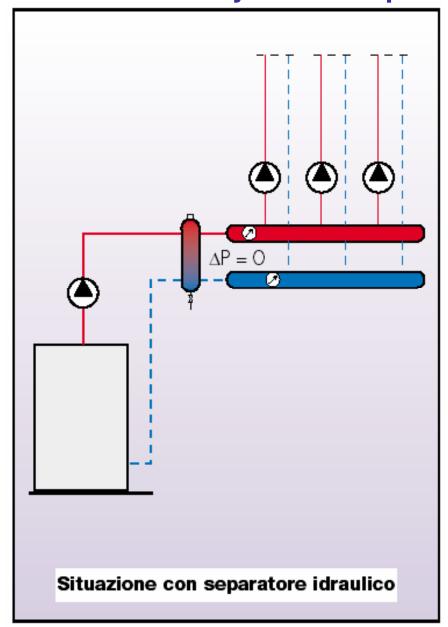
S = 1,00 mq oltre 750.000 kcal/h

Adempimenti richiesti per il locale caldaia con combustibili liquidi





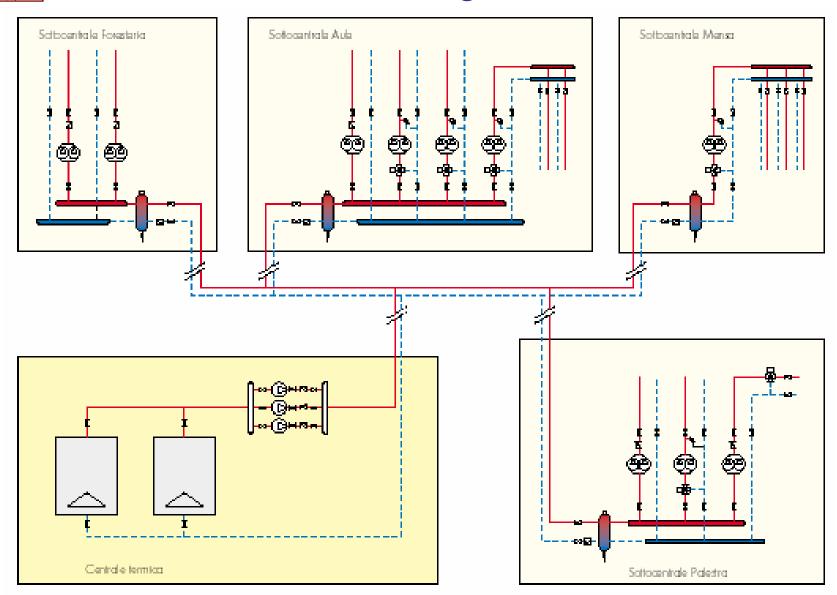
Connection with "hydraulic separator"







District heating network





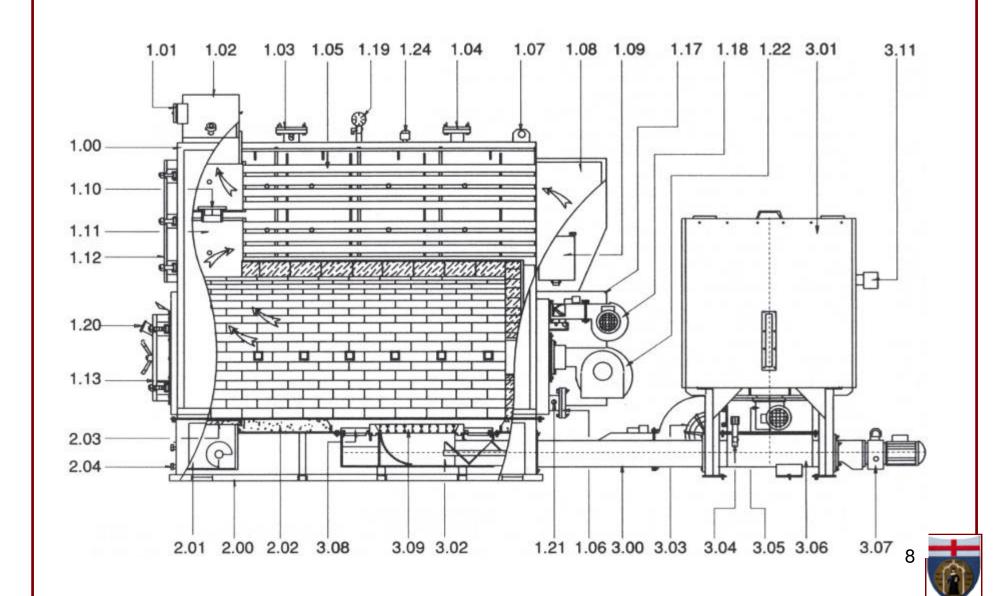


Biomass thermal generation



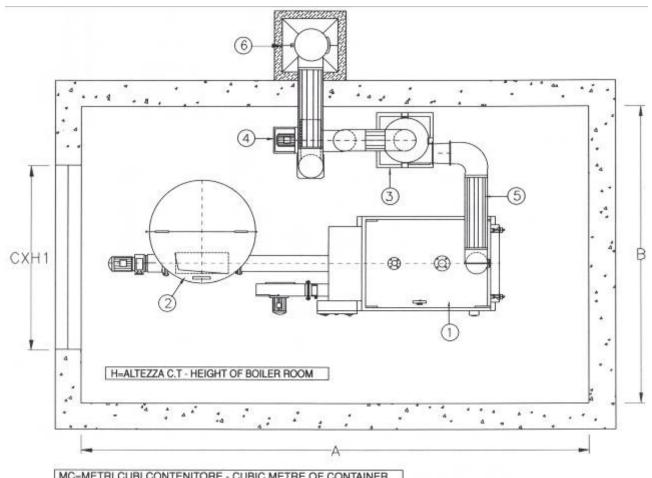


Biomass thermal generation





Biomass thermal generation



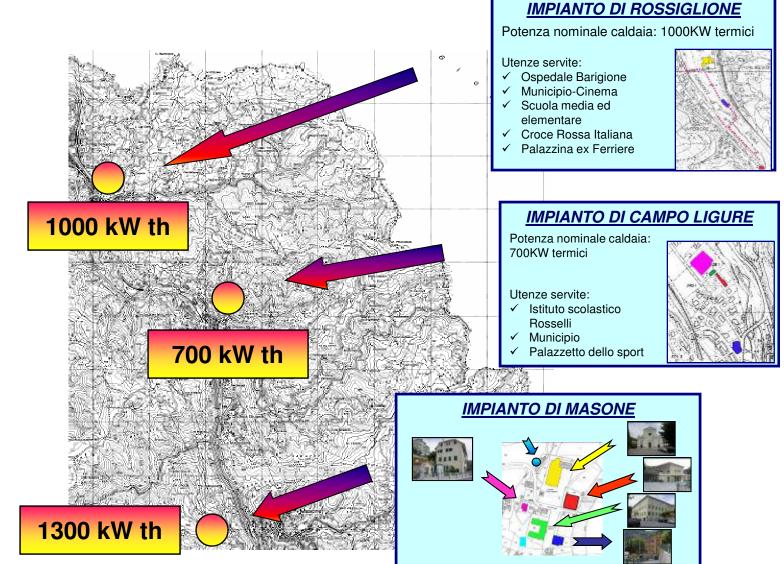
MC=METRI CUBI CONTENITORE - CUBIC METRE OF CONTAINER

MOD.		35-40	45-50	60-70	80	100	120	140	160	200	250	300
DIMENSIONI(mm)	A	6350	6800	7000	7400	7400	7800	7800	8300	9500	10000	10600
	В	4000	4300	4500	5000	5200	5500	5500	5500	6000	6000	6000
	С	1600	1800	2000	2400	2400	2600	2600	2600	2600	2600	2600
	Н	3800	4000	4100	4100	4100	4200	4600	4600	5000	5200	5200
	H1	2800	2900	2900	2900	2900	2900	2900	2900	3200	3200	3200
	MC	1.25	1.25	4	4	4	8	В	8	8	8	8





PROGETTO VALLE STURA



























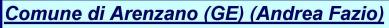








INTERVENTI (1)



✓ Caldaia FROLING 220 kW

√ Sup. interessata serre: 2500 mq

✓ Accumulo temico: 5000 I

✓ Volume stoccaggio: 50 mc

✓ Specie coltivate: orchidee









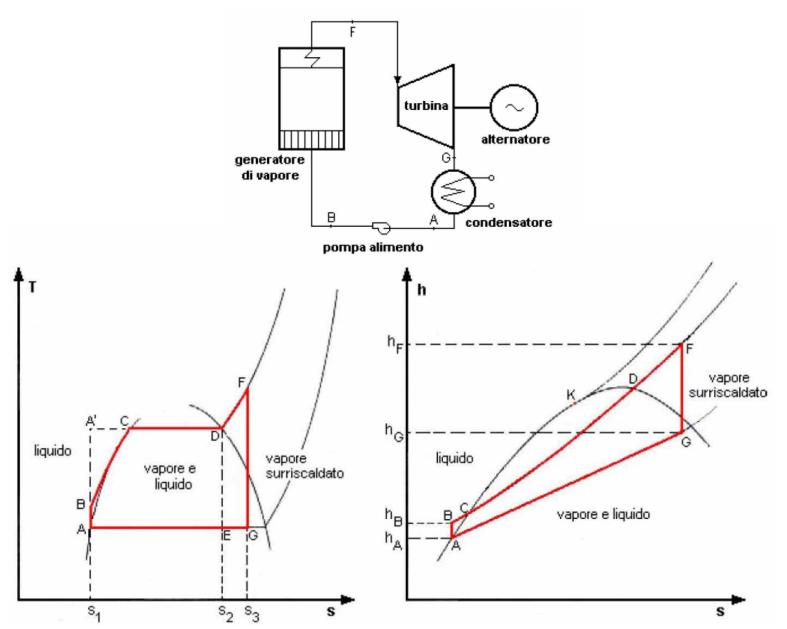


Some cosiderations

- Local population showed initial sceptisism, but later entusiasm for the demonstrated economic savings: requests for connections/installations increased exponentially.
- Biomass cogeneration of heat and power is the viable solution for sustainable energy production.



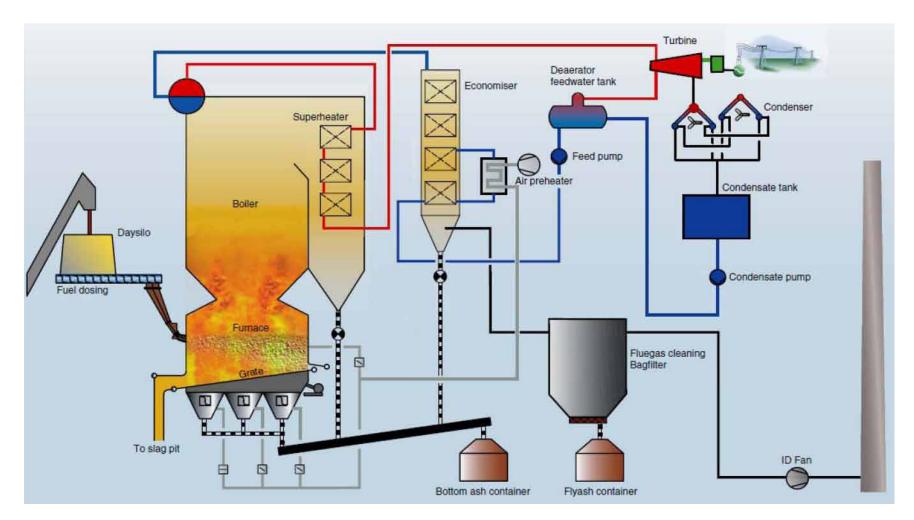
Conventional biomass congeneration technology: steam cycle







Conventional biomass congeneration technology: steam cycle







Conventional biomass congeneration technology: steam cycle



Established technology

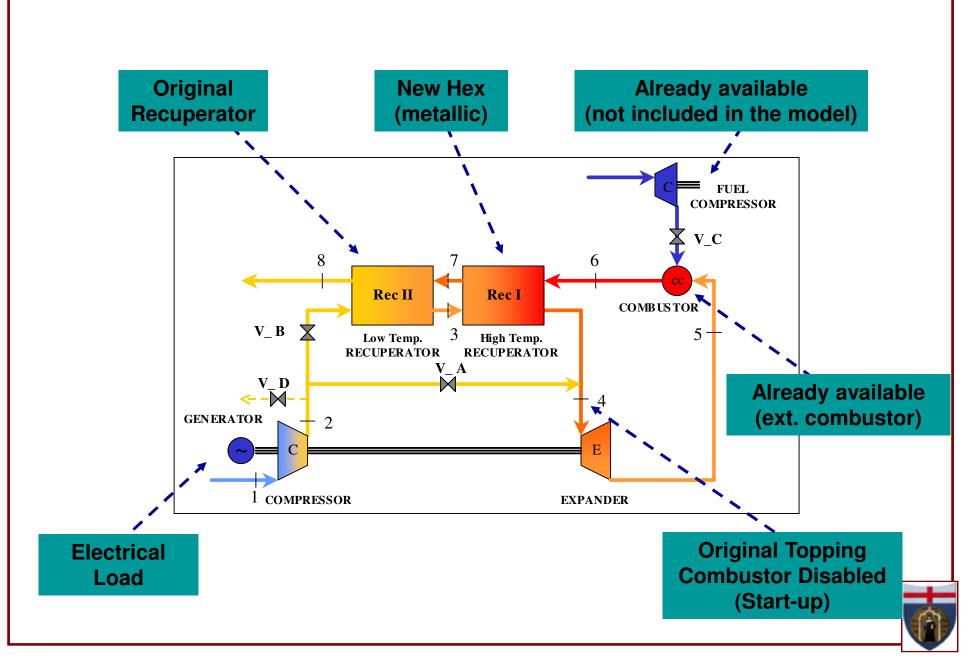
BUT

- Limited electrical efficiency (22% LHV basis)
- Biomass collection is a problem for scaling up over 5 MWe





Externally Fired microGasTurbine (EFmGT): plant layout





EFmGT: actual plant



Low T Recuperator

Recuperator

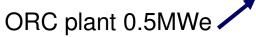
 Potentially high-efficiency technology for solid and gas fuel cofiring BUT technology challenges due to high-T Hex



Organic Rankine Cycles

Biomass boiler with diathermic oil



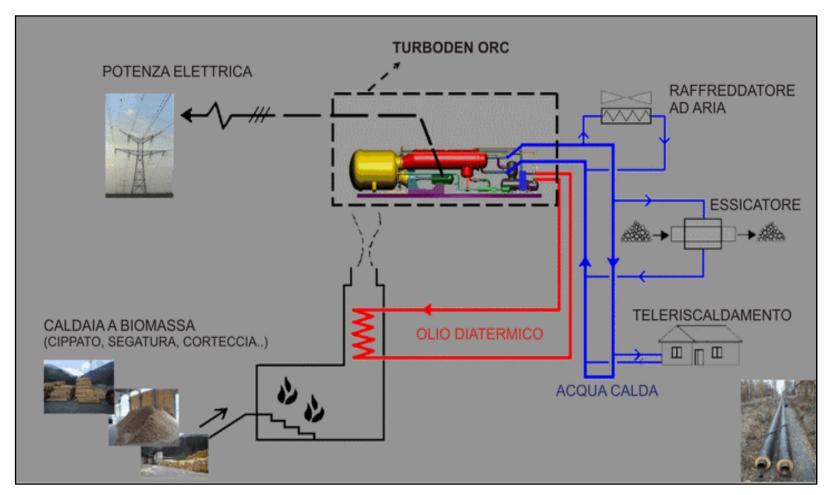








Organic Rankine Cycles



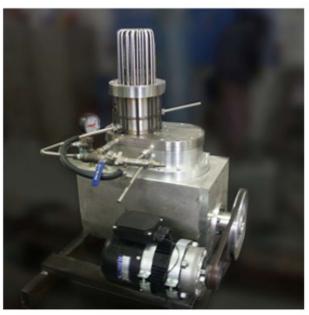
 Small sizes (<1 MWe) at acceptable efficiency (20%) and possible recovery of low-T waste heat BUT significant initial costs.





Stirling engine



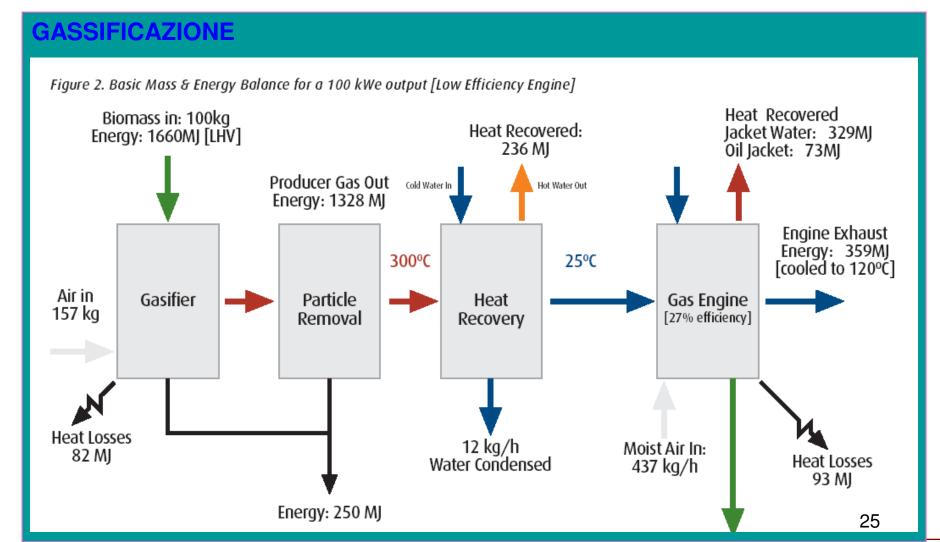




• Micro sizes are possible (1kWe) BUT cost, reliability and maintenance are still an issue.



Biomass gasification







Biomass gasification at Genoa University



